

811 W. 7th St.

Los Angeles 17, Calif

* Well Connected to pipeline & started producing December '22.

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-6-62

OW _____ WW _____ TA _____

GW ✓ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 12-5-62

Electric Logs (No. 1 3)

E _____ I _____ E-I _____

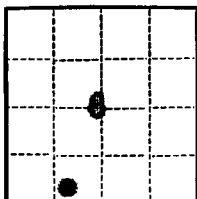
Lat. _____ MI-L _____

Seals

OR ✓

OR ✓

Other Bond Review Log



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SL City

Lease No. U-026

Unit Bryson Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

14 June, 1962

Well No. 3 is located 450 ft. from S line and 1680 ft. from W line of sec. 8

SW SE SW 17S 24E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bryson Canyon Grand Utah
(Blk.) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6950 ft. (approx.; being surveyed)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to set 150' 10-3/4" omt to surface; 2035' 7-5/8" (or 50' into Hannes) omt. to surface; At either gas in unsafe quantities or 45' above Entrada, plan to convert to mud; to core Entrada. 4 1/2" long string w/ 300 sz. Estimate Dakota @ 5600, Entrada @ 6370, TD 6500.

3cys SLC USGS Off
1cy Utah O/G Conservation Comm.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TREND OIL COMPANY

Address 811 WEST 7th St.

Los Angeles 17, Calif.

By G.S. Campbell

Title Geologist, in charge

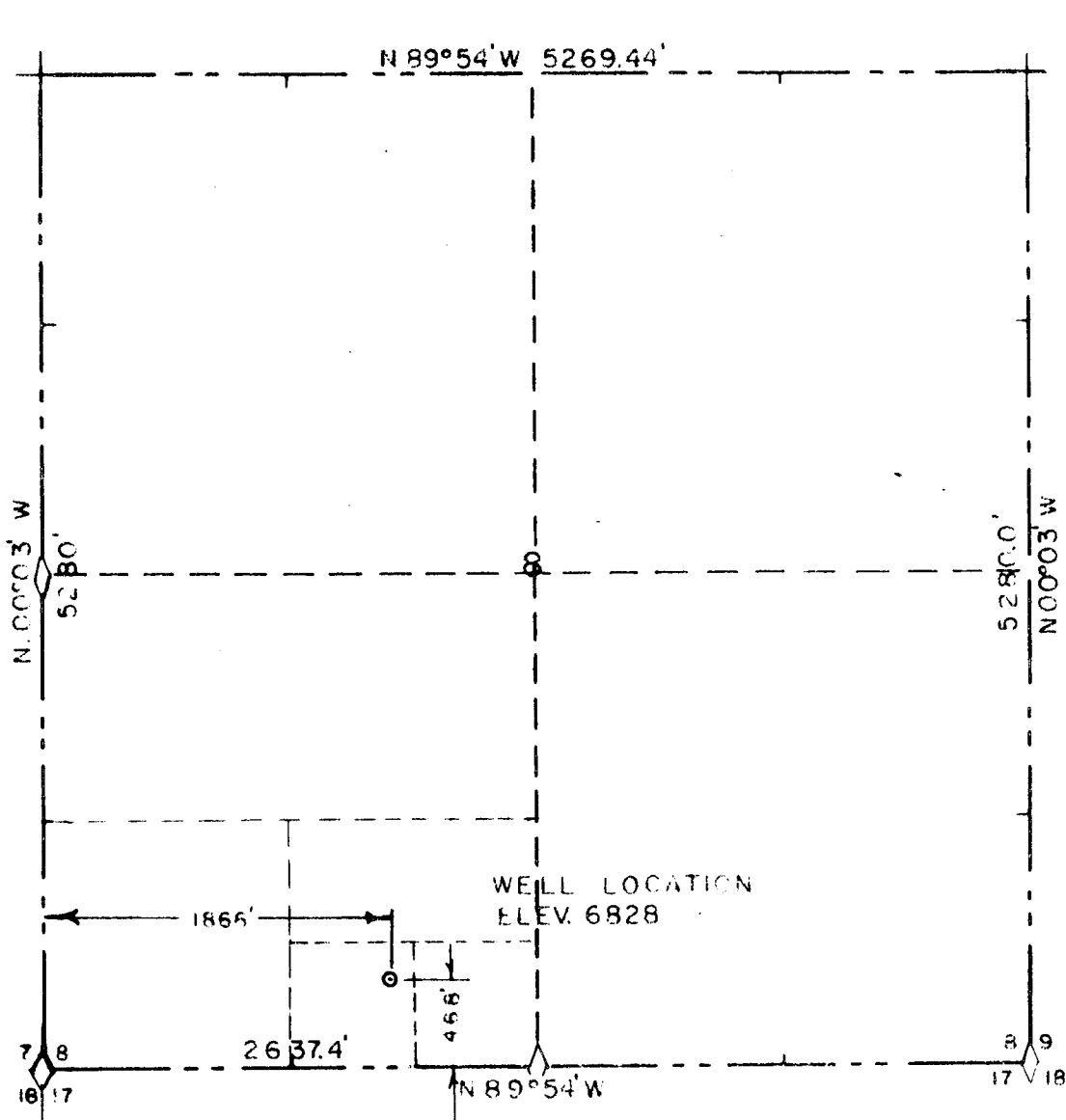
380 Empire Bldg. SLC, Ut.

Note - slight change in location

WELL LOCATION
SW ¼ SE ¼ SW ¼ SECTION 8
T17S R24E SLB&M.

GRAHAM CAMPBELL
380 EMPIRE BUILDING
Salt Lake City 11, Utah

N



I, Richard J. Mandeville do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on June 15, 1962.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
EPYSON CANYON UNIT #3	
GRAND COUNTY, UTAH	
SURVEYED	W.C.
DRAWN	R.J.M.
Grand Junction, Colo. 6/16/62	

November 9, 1962

Trend Oil Company
811 West 7th Street
Los Angeles 17, California

Attention: G. S. Campbell

Re: Well No. Bryson Canyon Unit #3
Sec. 8, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of July, August and September, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience. Your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnf

Encl. (Forms)

November 26, 1962

Trend Oil Company
811 West 7th Street
Los Angeles 17, California

Attention: G. S. Campbell, Geologist

Re: Well No. Bryson Canyon Unit #3,
Sec. 8, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well logs and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our "General Rules and Regulations".

Please complete the enclosed Forms OGCC-3 "Log of Oil or Gas Well" in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encl. (Forms)

BRYSON CANYON UNIT 3
SW SE SW 8, T17S-R 24E SLM
Ele. 6828 Gr. Grand Co. Utah

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Utah
SERIAL NUMBER U-026
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

811 West 7th Street

Company Trend Oil Company Address Los Angeles 17, California
Lessor or Tract U. S. Government Field Bryson Canyon State Utah
Well No. 3 Sec. 8 T. 17S R. 24E Meridian S.L. County Grand
Location 468 ft. [N.] of S. Line and 1866 ft. [E.] of W. Line of Sec. 8 Elevation 6822 gr. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 28 November 1962

Title Supervisor-Geologist

G. CAMPBELL
380 EMPIRE BUILDING
Salt Lake City 11, Utah

The summary on this page is for the condition of the well at above date.

Commenced drilling 25 June 1962 Finished drilling 6 August 1962

OIL OR GAS SANDS OR ZONES

No. 1, from 6286 to 6230 (G) No. 4, from 5594 to 5570
No. 2, from 5830 to 5818 (G) No. 5, from _____ to _____
No. 3, from 5840 to 5776 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
10 3/4	174	8	Am.	100	Rubber				Surf.
7 5/8	1995	8	Am.	1975	"				Inter.
4 1/2	6320	8	Am.	6320	"				Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	174 KB	100 \$x	Halliburton		
7 5/8	1995 KB	150 \$x	"		
4 1/2	6320 KB	100 \$x	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

10 3/4 174 KB 100 \$x Halliburton
 7 5/8 1995 KB 150 \$x "
 4 1/2 6320 KB 100 \$x "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 7/8"	jet		2 shts/ft.	7-21	6235-60	same
"	"		1 "	7-22	5819-26	"
"	"		2 "	7-22	5776-5810	"
"			TOOLS USED	7-22	5696-5706	

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 1962

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4.4 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf.	1556		Mesaverde
1556	1835	279	Buck Tongue (upper Mancos)
1835	1930	95	Castlegate sand
1930	5370	3440	Mancos shale
5370	5460	90	Dakota silt
5460	6236	776	Dakota, Cedar Mtn., Morrison
6236	6320 T.D.	84	Entrada sand

FROM—

TO—

TOTAL FEET

FORMATION

FORMATION RECORD—Continued

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was triple completed w/2 strings 1 1/4" Integral Textube.
Baker Mod DA packer set at 5650' and model D Baker packer at 6200'.

Top zone producible through annulus.

Zone deliverabilities against 100% separator pressure

Bottom

2500

MACF (w/2.29 bbs. cond.)

Middle

1000

" (w/2.12 bbs. cond.)

Top

900

900 (Drops in pH @) (w/4.91 bbs. cond.)

OFF OF EYE SANDS OF ZONE

COMMERCIAL S.I.P. 1320, 1172, 1105

The summary on the back is for the completion of the rest of your card.

D8f6 ----- MONROE TOWER

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NO INT. OR EXT. RE. COPIES TO BE MADE OF THIS REPORT

THE INFORMATION GIVEN HERE IS A COMPLETE AND CORRECT RECORD OF THE FACTS AND ALL WORK DONE THEREON

NOTATION: If $\frac{a}{b}$ is the ratio and $\frac{c}{d}$ is the ratio of $\frac{a}{b}$ to $\frac{c}{d}$, then $\frac{a}{b} = \frac{c}{d}$.

DATE: 2007-04-13 BY: [signature] CHECKED: [signature]

U.S. GOVERNMENT PRINTING OFFICE: 1964

Combinat. 1944-1945 1946-1947 1948-1949 1950-1951 1952-1953 1954-1955 1956-1957 1958-1959 1960-1961 1962-1963 1964-1965 1966-1967 1968-1969 1970-1971 1972-1973 1974-1975 1976-1977 1978-1979 1980-1981 1982-1983 1984-1985 1986-1987 1988-1989 1990-1991 1992-1993 1994-1995 1996-1997 1998-1999 2000-2001 2002-2003 2004-2005 2006-2007 2008-2009 2010-2011 2012-2013 2014-2015 2016-2017 2018-2019 2020-2021 2022-2023 2024-2025 2026-2027 2028-2029 2030-2031 2032-2033 2034-2035 2036-2037 2038-2039 2040-2041 2042-2043 2044-2045 2046-2047 2048-2049 2050-2051 2052-2053 2054-2055 2056-2057 2058-2059 2060-2061 2062-2063 2064-2065 2066-2067 2068-2069 2070-2071 2072-2073 2074-2075 2076-2077 2078-2079 2080-2081 2082-2083 2084-2085 2086-2087 2088-2089 2090-2091 2092-2093 2094-2095 2096-2097 2098-2099 2100-2101 2102-2103 2104-2105 2106-2107 2108-2109 2110-2111 2112-2113 2114-2115 2116-2117 2118-2119 2120-2121 2122-2123 2124-2125 2126-2127 2128-2129 2130-2131 2132-2133 2134-2135 2136-2137 2138-2139 2140-2141 2142-2143 2144-2145 2146-2147 2148-2149 2150-2151 2152-2153 2154-2155 2156-2157 2158-2159 2160-2161 2162-2163 2164-2165 2166-2167 2168-2169 2170-2171 2172-2173 2174-2175 2176-2177 2178-2179 2180-2181 2182-2183 2184-2185 2186-2187 2188-2189 2190-2191 2192-2193 2194-2195 2196-2197 2198-2199 2200-2201 2202-2203 2204-2205 2206-2207 2208-2209 2210-2211 2212-2213 2214-2215 2216-2217 2218-2219 2220-2221 2222-2223 2224-2225 2226-2227 2228-2229 2230-2231 2232-2233 2234-2235 2236-2237 2238-2239 2240-2241 2242-2243 2244-2245 2246-2247 2248-2249 2250-2251 2252-2253 2254-2255 2256-2257 2258-2259 2260-2261 2262-2263 2264-2265 2266-2267 2268-2269 2270-2271 2272-2273 2274-2275 2276-2277 2278-2279 2280-2281 2282-2283 2284-2285 2286-2287 2288-2289 2290-2291 2292-2293 2294-2295 2296-2297 2298-2299 2300-2301 2302-2303 2304-2305 2306-2307 2308-2309 2310-2311 2312-2313 2314-2315 2316-2317 2318-2319 2320-2321 2322-2323 2324-2325 2326-2327 2328-2329 2330-2331 2332-2333 2334-2335 2336-2337 2338-2339 2340-2341 2342-2343 2344-2345 2346-2347 2348-2349 2350-2351 2352-2353 2354-2355 2356-2357 2358-2359 2360-2361 2362-2363 2364-2365 2366-2367 2368-2369 2370-2371 2372-2373 2374-2375 2376-2377 2378-2379 2380-2381 2382-2383 2384-2385 2386-2387 2388-2389 2390-2391 2392-2393 2394-2395 2396-2397 2398-2399 2400-2401 2402-2403 2404-2405 2406-2407 2408-2409 2410-2411 2412-2413 2414-2415 2416-2417 2418-2419 2420-2421 2422-2423 2424-2425 2426-2427 2428-2429 2430-2431 2432-2433 2434-2435 2436-2437 2438-2439 2440-2441 2442-2443 2444-2445 2446-2447 2448-2449 2450-2451 2452-2453 2454-2455 2456-2457 2458-2459 2460-2461 2462-2463 2464-2465 2466-2467 2468-2469 2470-2471 2472-2473 2474-2475 2476-2477 2478-2479 2480-2481 2482-2483 2484-2485 2486-2487 2488-2489 2490-2491 2492-2493 2494-2495 2496-2497 2498-2499 2500-2501 2502-2503 2504-2505 2506-2507 2508-2509 2510-2511 2512-2513 2514-2515 2516-2517 2518-2519 2520-2521 2522-2523 2524-2525 2526-2527 2528-2529 2530-2531 2532-2533 2534-2535 2536-2537 2538-2539 2540-2541 2542-2543 2544-2545 2546-2547 2548-2549 2550-2551 2552-2553 2554-2555 2556-2557 2558-2559 2560-2561 2562-2563 2564-2565 2566-2567 2568-2569 2570-2571 2572-2573 2574-2575 2576-2577 2578-2579 2580-2581 2582-2583 2584-2585 2586-2587 2588-2589 2590-2591 2592-2593 2594-2595 2596-2597 2598-2599 2600-2601 2602-2603 2604-2605 2606-2607 2608-2609 2610-2611 2612-2613 2614-2615 2616-2617 2618-2619 2620-2621 2622-2623 2624-2625 2626-2627 2628-2629 2630-2631 2632-2633 2634-2635 2636-2637 2638-2639 2640-2641 2642-2643 2644-2645 2646-2647 2648-2649 2650-2651 2652-2653 2654-2655 2656-2657 2658-2659 2660-2661 2662-2663 2664-2665 2666-2667 2668-2669 2670-2671 2672-2673 2674-2675 2676-2677 2678-2679 2680-2681 2682-2683 2684-2685 2686-2687 2688-2689 2690-2691 2692-2693 2694-2695 2696-2697 2698-2699 2700-2701 2702-2703 2704-2705 2706-2707 2708-2709 2710-2711 2712-2713 2714-2715 2716-2717 2718-2719 2720-2721 2722-2723 2724-2725 2726-2727 2728-2729 2730-2731 2732-2733 2734-2735 2736-2737 2738-2739 2740-2741 2742-2743 2744-2745 2746-2747 2748-2749 2750-2751 2752-2753 2754-2755 2756-2757 2758-2759 2760-2761

ГОСУДЕ МЕНТ СОВБЕСИЛА

[illegible]

FOUO 8-330

ГОС ОЕ ОИГ ОБ САЗ МЕЛЛ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEAVE OR REFUSE TO PROSECUTE

2FBI7F Z GABER

U.S. FUND OFFICE

BIGGER BILLY 20' 45" 130#
EOLIN THBL 7-11-67

December 6, 1962

Trend Oil Company
811 West 7th Street
Los Angeles 17, California

Re: Well No. Bryson Canyon Unit #3
Sec. 8, T. 17 S, R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well", USGS Form 9-330, for the above mentioned well. However, we note that the completion date, initial production and formations were omitted from this report. Would you please furnish us with the information requested as soon as possible so that we may complete our file on this well.

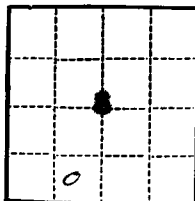
Your prompt cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

GFP:cnp



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-026**
Unit **Bryson Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bryson Canyon Unit February 3, 19 64
Well No. **3** is located **468** ft. from ~~XXXX~~ **S** line and **1866** ft. from ~~XXXX~~ **W** line of sec. **8**
SW 17S 24E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bryson Canyon **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6832** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pull tubing to ascertain where co-mingling of Entrada and Morrison Sands taking place. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TREND OIL COMPANY**
Address **811 W. 7th St., Room 402**
Los Angeles, Calif. 90017

By *H. W. Dougherty*
H. W. Dougherty
Title **President**

	8		
0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved

Salt Lake
Land Office **U-026**
Lease No. **Bryson Canyon**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bryson Canyon Unit February 5, 1964
Well No. **3** is located **468** ft. from **XXXXXX** line and **1866** ft. from **XXXXX** line of sec. **8**
SW **17S** **24E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bryson Canyon **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6832** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed well and pulled long string and found 1-1/4" tubing in very bad condition. Replaced with 6300' new V-50 and installed 30' Baker Tool Blast joints then upper Morrison KB 9162' equalling 189 joints.

Ran short string 5656. On test by Mountain Fuel no co-mingling now taking place.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

TREND OIL COMPANY
Company
Address **811 W. 7th St., Room 402**
Los Angeles, Calif. 90017

By *H. W. Dougherty*
H. W. Dougherty
Title **President**

DAX

TREND OIL COMPANY

June 13, 1966

Mr. R. A. Smith
District Engineer
United States Geological Survey
8416 Federal Building
125 S. State Street
Salt Lake City, Utah

Dear Sir:

Due to a curtailment in deliveries of gas to Mesa Pipeline Company, it will be necessary to shut in our wells delivering into said pipeline from June 16, 1966 to August 16, 1966. The following is a list of wells to be shut in:

Bryson Canyon Unit #1	-	Morrison
"	"	"
"	"	"
"	"	"
"	"	"
"	"	"
"	"	"

#1	-	Dakota
#2	-	Dakota
#3	-	Dakota
#6A	-	Dakota
#9	-	Dakota

This curtailment is occasioned by the reduced summer demand by Mountain Fuel Supply Company who purchases the gas from Mesa Pipeline Company. The minimum contract quantity is on a yearly basis and will be delivered.

If any additional information is needed regarding this shut down, please let us know.

Yours very truly,

TREND OIL COMPANY

By

Steve Ingels

ks

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R. M., OR BLK. AND

T.17S, R.24E,
SWSESW Sec. 8

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☒
WELL ☐ WELL ☐ OTHER2. NAME OF OPERATOR
Trend Oil Company3. ADDRESS OF OPERATOR
811 West 7th St., Room 406, Los Angeles, Calif. 900174. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

OL 6820

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

plugged with 20 sack cement at 5650'-5450' Dakota. ✓

pulled 3000' of 4-1/2 inch casing ✓

Set plug at 1970' in 7" casing. ✓ 30 sacks of cement.

Completed well in Castlegate with 4 shots to the foot. Perforated
from 1840' to 1890'. Shut in pressure 130 pounds gauge. Delivery
125 mcf per day to main line. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

L. R. Robinson

TITLE

Field Man

DATE

2/3/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab, Utah
SERIAL NO.:

and hereby designates

NAME: TREND OIL COMPANY
ADDRESS: 77 Oak Knoll Ave., Suite 103
Pasadena, Ca. 91101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Lease U-013696
Sec. 7, T17S., R24E E $\frac{1}{2}$, NE $\frac{1}{4}$
Grand County, Utah
Sec. 8, T17S., R24E W $\frac{1}{2}$, NW $\frac{1}{4}$ and S $\frac{1}{2}$, NW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


(Signature of lessee)

Willard H. Pease

P.O. 548, G.J., Co. 81502

(Address)

4-9-85
(Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

102730

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE 1/4 SW 1/4 Sec. 8 - T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL ☐ GAS ☒ OTHER ☐
WELL ☐ WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Trend Oil Company
3. ADDRESS OF OPERATOR
2234 E. Colorado Boulevard, Pasadena, California 91107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
468' FSL, 1866' FWL Section 8
14. PERMIT NO.
23-019-16011
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6828' GL, 6832' KB

OCT 16 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Extension of Temporary Abandonment

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 3 pending evaluation to rework the well. The well was completed as a triple completion in the Dakota, Morrison, and Entrada; and has downhole mechanical problems. Rework plans are on hold awaiting an increase in gas demand by the purchaser for the Bryson Canyon Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Ritten

TITLE Consulting Petroleum Engineer

DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

10-22-87

BY

John R. Bay

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bryson Canyon

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 8: T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER "Annual Status Report"

2. NAME OF OPERATOR

Trend Oil Company

3. ADDRESS OF OPERATOR

200 So. Los Robles Ave., #550, Pasadena, CA 91101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

468' FSL, 1866' FWL, Section 8

14. PERMIT NO.

43-019-16211

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6828' GL, 6832' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Ext. of Shut-in Status ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company requests a one year extension of the shut-in status for well #3. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 20 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Catt
Dottie L. Catt

TITLE Accountant

DATE 2-12-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and
Temporarily-abandoned wells (in duplicate) for the referenced wells in
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

D. L. Catt

Dottie L. Catt
Accountant

/dc

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: "Annual Status Report"

2. Name of Operator:
Trend Oil Company

3. Address and Telephone Number:
P O Box 1288, Monrovia, CA 91017 (213)681-1980

4. Location of Well 468' FSL, 1866' FWL, Section 8
Footages: 6828' GL, 6832 KB

QQ, Sec., T., R., M.: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8: T17S-R24E

5. Lease Designation and Serial Number:

U-026

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Bryson Canyon

8. Well Name and Number:

No. 3

9. API Well Number:

4301916211

10. Field and Pool, or Wildcat:

Bryson Canyon

County: Grand County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Extension of Shut-in Status</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension of the shut-in status for Well #3. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: D. L. Catt D. L. Catt Title: Accountant Date: 2-15-93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-026
2. NAME OF OPERATOR: TREND OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1390 N MCDOWELL BLVD., CITY PETALUMA STATE CA ZIP 94954		7. UNIT or CA AGREEMENT NAME: BRYSON CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 468' FROM S. LINE, 1866' FROM W LINE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 8 17S 24E		8. WELL NAME and NUMBER: BRYSON CANYON #3
PHONE NUMBER: (707) 773-1236		9. API NUMBER: 4301916211
		10. FIELD AND POOL, OR WILDCAT: BRYSON CANYON
		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Existing Casing:

7-5/8" 20# 1995' .0493 bbl/ft 20.29 1/bbl
CIPB 1940'
Perfs 1842' - 1881'

Plugging Procedure:

Tag CIPB at 1995'
Mix & pump 50 sacks cement = 10 bbl - 203'
POOH with tubing & wait 24 hrs. Fill hole with water.
RIH with tubing 50'
Mix & pump 135 sacks cement = 2-1/2 bbl = 50' or until cement is at surface
Cut off wellhead & install dryhole marker

RECEIVED

MAR 10 2014

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) D. L. Catt TITLE Agent for Operator
SIGNATURE D L Catt DATE 3/10/2014

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
TREND OIL COMPANY

3. ADDRESS OF OPERATOR:
1390 N MCDOWELL BLVD, CITY PETALUMA STATE CA ZIP 94954

PHONE NUMBER:
(707) 773-1236

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1146' NO FROM SO LINE, 587.2' WEST OF CENTER LINE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 8 17S 24E

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
BRYSON CANYON

8. WELL NAME and NUMBER:
BRYSON CANYON #3

9. API NUMBER:
4301916211

10. FIELD AND POOL, OR WILDCAT:
BRYSON CANYON

COUNTY: GRAND COUNTY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclamation Procedure:

MIXTURE/VARIETY	PURITY %	GERM %	ORIGIN:
Bluebunch Wheatgrass, Secar	43.62	93	WY
Indian Ricegrass, Nezpar	35.61	91	WY
Rubber RabbitBrush, VNS	09.79	83	UT

NAME (PLEASE PRINT) D. L. Catt

TITLE Agent for Operator

SIGNATURE *DL Catt*

DATE 4/30/2014

(This space for State use only)

RECEIVED
MAY 06 2014
DIV. OF OIL, GAS & MINING